

Planning Electricity Portfolios

Approximate Models

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International Colloquium on
Stochastic Modeling and Optimization
dedicated to the 80th birthday of
Professor András Prékopa
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Outline

- 1 Introduction
- 2 Computational Efficiency
- 3 Electricity Portfolio
 - Approximate Models
 - Exact Solution

Introduction

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- 2 Case study of an electricity distribution company where the ideas result in some remarkable improvements.

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 - B&B or B&C algorithms for mixed integer programming.
- Users want **solution instantly**.

Capabilities of solvers

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However, they are usually **not able** to **identify and exploit structure** anything more than GUB, and/or embedded network for the same purpose.

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Intuition is also required, however, it **can be supported by** some **paradigms**.

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- Electricity comes from generating plants (**GPs**) (domestic or foreign) on the basis of yearly contracts.
- During the planning period (once a year) GPs put forward **contract offers**.

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- 3 Throughout every timeslot of the year: 0.40 units (from a nuclear power station).

Examples of contract offers

One day of

Monday to

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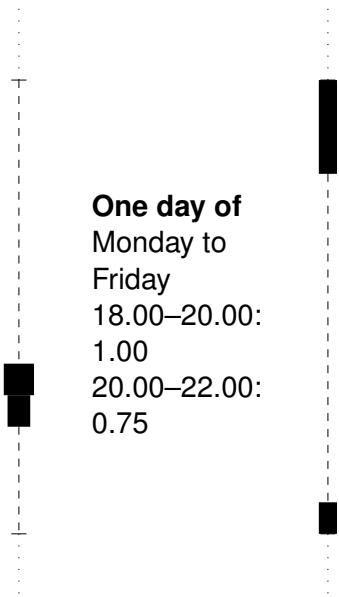
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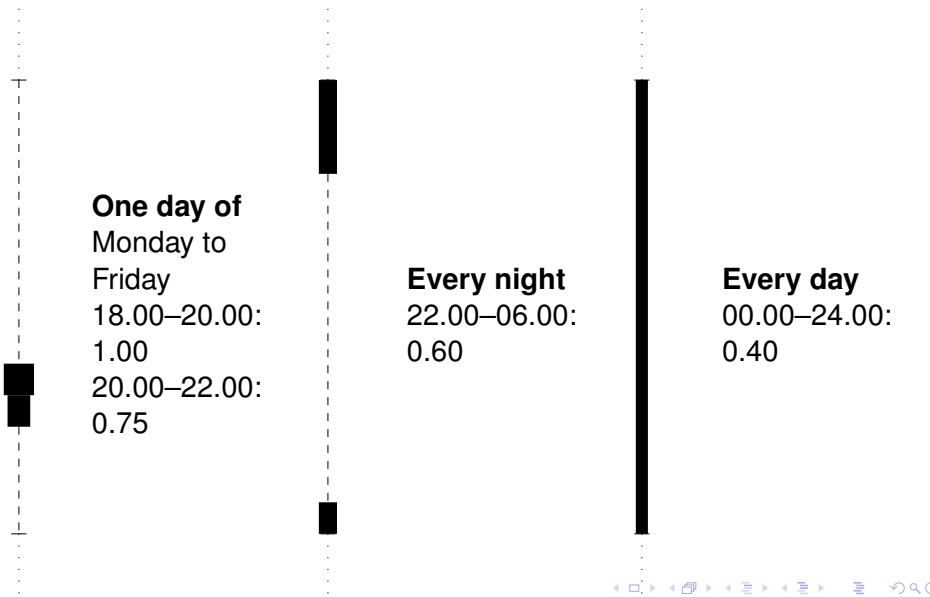
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$$\mathbf{Ax} \approx \mathbf{b}, \text{ or componentwise, } \sum_{j=1}^n a_{ij}x_j \approx b_i, \quad i = 1, \dots, m,$$

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In general:

$$\text{minimize } \mathbf{c}^T \mathbf{x} + \lambda \|\mathbf{Ax} - \mathbf{b}\|, \quad \mathbf{x} \geq \mathbf{0}, \quad (1)$$

where $\|\cdot\|$ denotes some vector norm, usually ℓ_1, ℓ_2 or ℓ_∞ , and $\lambda \geq 0$ is a scaling (balancing) factor.

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If ℓ_2 **norm** (or rather its square) is taken in (1) then a **quadratic function** is to be **minimized**:

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- 1 nonlinear optimization,
- 2 all violations are uniformly penalized.

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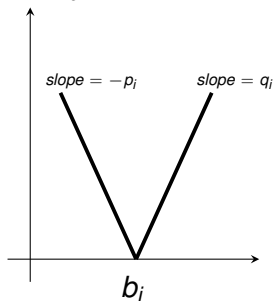
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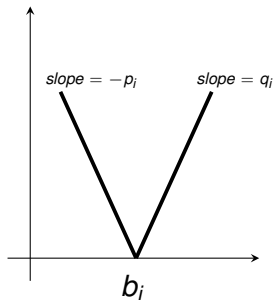
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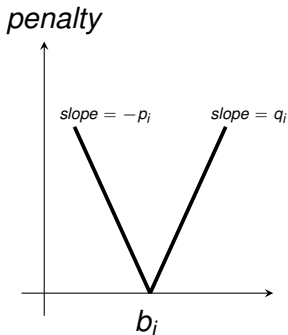
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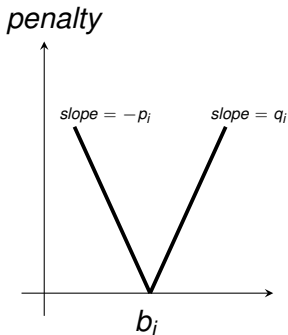
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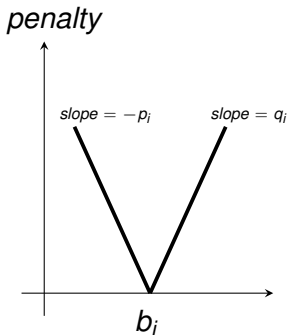
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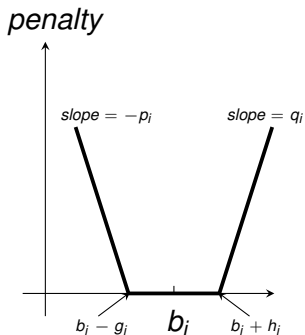
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- **uniform** if $p_i = p$ and $q_i = q, \forall i$,
- **uniform symmetric** if uniform and symmetric: $p = q, \approx$ the case of Model #1.

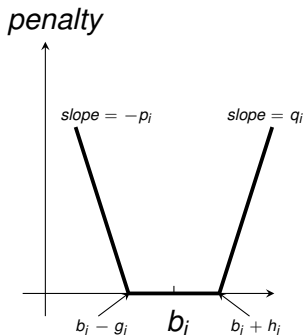
Model-2b: Flat bottomed penalty

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If $p_i = q_i$ and $g_i = h_i$ then it is the case of **symmetric** flat-bottomed penalty.

Model-2b: Flat bottomed penalty



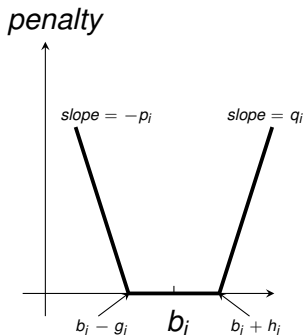
Now the **goal**:

$$b_i - g_i \leq \sum_{j=1}^n a_{ij} x_j \leq b_i + h_i$$

which is a **range constraint**.

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It can be converted to

$$\sum_{j=1}^n a_{ij} x_j + y_i = b_i + h_i,$$

$$0 \leq y_i \leq g_i + h_i.$$

Model-2b: Flat bottomed penalty

This **goal** is approximated as well as possible if we solve

$$\begin{aligned} \min \quad & \sum_{j=1}^n c_j x_j + \lambda \sum_{i=1}^m (p_i u_i + q_i v_i) \\ \text{s.t.} \quad & \sum_{j=1}^n a_{ij} x_j + y_i + u_i - v_i = b_i + h_i, \\ & 0 \leq y_i \leq g_i + h_i, \quad i = 1, \dots, m, \\ & x_j \geq 0, \quad j = 1, \dots, n, \quad \text{and} \quad u_i, v_i \geq 0, \quad i = 1, \dots, m. \end{aligned}$$

Note: y_i does not appear in the objective function.

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There can be **side constraints** in each model.

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Solution of Model-2a

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$\mathbf{A}_2 : m_2 \times n_1; \mathbf{b}_2 : m_2;$

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$$\mathbf{c}_2 = \mathbf{c}_3 = \mathbf{e}$$

$$\mathbf{c}_1 = \mathbf{0}$$

Solution of Model-2a

$$\begin{aligned}
 (P1) \quad \min \quad & \mathbf{c}_1 \mathbf{x}_1 + \mathbf{c}_2 \mathbf{x}_2 + \mathbf{c}_3 \mathbf{x}_3 \\
 & \mathbf{A}_1 \mathbf{x}_1 + \mathbf{I} \mathbf{x}_2 - \mathbf{I} \mathbf{x}_3 = \mathbf{b}_1 \\
 & \mathbf{A}_2 \mathbf{x}_1 = \mathbf{b}_2 \\
 \text{s.t.} \quad & \mathbf{x}_1 \geq \mathbf{0}, \quad \mathbf{x}_2 \geq \mathbf{0}, \quad \mathbf{x}_3 \geq \mathbf{0}.
 \end{aligned}$$

$$\mathbf{b}_1, \mathbf{c}_2, \mathbf{c}_3, \mathbf{x}_2, \mathbf{x}_3 : m_1;$$

$$\mathbf{c}_1, \mathbf{x}_1 : n_1;$$

$$\mathbf{A}_1 : m_1 \times n_1;$$

$$\mathbf{A}_2 : m_2 \times n_1; \quad \mathbf{b}_2 : m_2;$$

$$\mathbf{c}_2 = \mathbf{c}_3 = \mathbf{e}$$

$$\mathbf{c}_1 = \mathbf{0}$$

$$m_1 \gg n_1$$

$$m_2 \ll m_1$$

Solution of Model-2a

$$\begin{aligned}
 (P1) \quad \min \quad & \mathbf{c}_1 \mathbf{x}_1 + \mathbf{c}_2 \mathbf{x}_2 + \mathbf{c}_3 \mathbf{x}_3 \\
 & \mathbf{A}_1 \mathbf{x}_1 + \mathbf{I} \mathbf{x}_2 - \mathbf{I} \mathbf{x}_3 = \mathbf{b}_1 \\
 & \mathbf{A}_2 \mathbf{x}_1 = \mathbf{b}_2 \\
 \text{s.t.} \quad & \mathbf{x}_1 \geq \mathbf{0}, \quad \mathbf{x}_2 \geq \mathbf{0}, \quad \mathbf{x}_3 \geq \mathbf{0}.
 \end{aligned}$$

$\mathbf{b}_1, \mathbf{c}_2, \mathbf{c}_3, \mathbf{x}_2, \mathbf{x}_3 : m_1;$

$\mathbf{c}_1, \mathbf{x}_1 : n_1;$

$\mathbf{A}_1 : m_1 \times n_1;$

$\mathbf{A}_2 : m_2 \times n_1; \mathbf{b}_2 : m_2;$

$\mathbf{c}_2 = \mathbf{c}_3 = \mathbf{e}$

$\mathbf{c}_1 = \mathbf{0}$

$m_1 \gg n_1$

$m_2 \ll m_1$

Electricity Portfolio:

Actual sizes: $m_1 = 17,520$ $n_1 = 381$

$m_2 = 1,218$

$m = m_1 + m_2 = 18,738$

$n = 2m_1 + n_1 = 35,421$

Very useful: **visualization of structure**

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\mathbf{c}_1^T	\mathbf{c}_2^T	\mathbf{c}_3^T
\mathbf{A}_1	\mathbf{I}	$-\mathbf{I}$
\mathbf{A}_2	$\mathbf{0}$	$\mathbf{0}$

Very useful: **visualization of structure**

\mathbf{c}_1^T	\mathbf{c}_2^T	\mathbf{c}_3^T
\mathbf{A}_1	\mathbf{I}	$-\mathbf{I}$
\mathbf{A}_2	$\mathbf{0}$	$\mathbf{0}$

If $\mathbf{A}_2 = \mathbf{0}$

$$\begin{bmatrix} \mathbf{A}_1 & \mathbf{I} & -\mathbf{I} \end{bmatrix} \begin{bmatrix} \mathbf{x}_1 \\ \mathbf{x}_2 \\ \mathbf{x}_3 \end{bmatrix} = \mathbf{b}_1$$

Very useful: **visualization of structure**

\mathbf{c}_1^T	\mathbf{c}_2^T	\mathbf{c}_3^T
\mathbf{A}_1	\mathbf{I}	$-\mathbf{I}$
\mathbf{A}_2	$\mathbf{0}$	$\mathbf{0}$

If $\mathbf{A}_2 = \mathbf{0}$

A starting feasible basis:

$$\begin{bmatrix} \mathbf{A}_1 & \mathbf{I} & -\mathbf{I} \end{bmatrix} \begin{bmatrix} \mathbf{x}_1 \\ \mathbf{x}_2 \\ \mathbf{x}_3 \end{bmatrix} = \mathbf{b}_1$$

$$x_{Bi} = \begin{cases} x_{2i} & \text{if } b_{1i} \geq 0, \\ x_{3i} & \text{if } b_{1i} < 0. \end{cases}$$

Dual of (P1) if $\mathbf{A}_2 = \mathbf{0}$

The **idea**: consider **the dual** of (P1).

Dual of (P1) if $\mathbf{A}_2 = \mathbf{0}$

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If $\mathbf{A}_2 = \mathbf{0}$

$$\begin{aligned} \text{(D1)} \quad & \max \quad \mathbf{b}_1^T \mathbf{y}_1 \\ & \text{s.t.} \quad \mathbf{A}_1^T \mathbf{y}_1 \leq \mathbf{0} \\ & \quad \mathbf{y}_1 \leq \mathbf{e} \\ & \quad -\mathbf{y}_1 \leq \mathbf{e} \end{aligned}$$

Dual of (P1) if $\mathbf{A}_2 = \mathbf{0}$

The **idea**: consider **the dual** of (P1).

If $\mathbf{A}_2 = \mathbf{0}$

reduces to:

$$\begin{aligned}
 \text{(D1)} \quad & \max \quad \mathbf{b}_1^T \mathbf{y}_1 \\
 & \text{s.t.} \quad \mathbf{A}_1^T \mathbf{y}_1 \leq \mathbf{0} \\
 & \quad \quad \mathbf{y}_1 \leq \mathbf{e} \\
 & \quad \quad -\mathbf{y}_1 \leq \mathbf{e}
 \end{aligned}$$

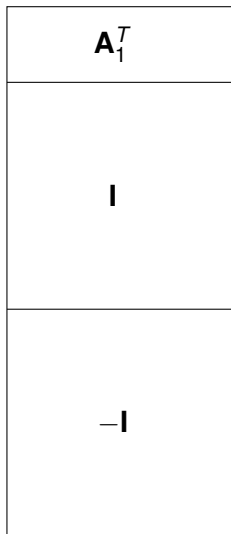
$$\begin{aligned}
 & \max \quad \mathbf{b}_1^T \mathbf{y}_1 \\
 & \text{s.t.} \quad \mathbf{A}_1^T \mathbf{y}_1 \leq \mathbf{0} \\
 & \quad \quad -\mathbf{e} \leq \mathbf{y}_1 \leq \mathbf{e}
 \end{aligned}$$

$$\mathbf{A}_2 = \mathbf{0}$$

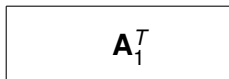
\mathbf{A}_1^T
\mathbf{I}
$-\mathbf{I}$

Size: $35,421 \times 17,520$

$$\mathbf{A}_2 = \mathbf{0}$$

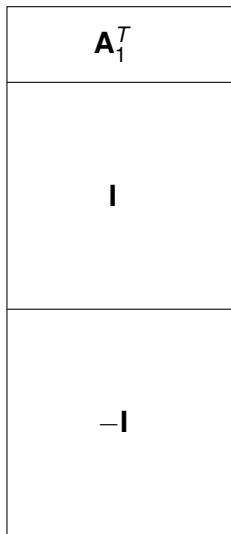


Size: $35,421 \times 17,520$

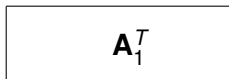


Size: $381 \times 17,520$
plus individual upper bounds

$$\mathbf{A}_2 = \mathbf{0}$$



Size: $35,421 \times 17,520$



Size: $381 \times 17,520$
plus individual upper bounds
 \Rightarrow upper bounded simplex

If $\mathbf{A}_2 \neq \mathbf{0}$

Primal:

$$\begin{bmatrix} \mathbf{A}_1 & \mathbf{I} & -\mathbf{I} \\ \mathbf{A}_2 & \mathbf{0} & \mathbf{0} \end{bmatrix} \begin{bmatrix} \mathbf{x}_1 \\ \mathbf{x}_2 \\ \mathbf{x}_3 \end{bmatrix} = \begin{bmatrix} \mathbf{b}_1 \\ \mathbf{b}_2 \end{bmatrix}$$

$$\mathbf{x}_1, \mathbf{x}_2, \mathbf{x}_3 \geq \mathbf{0}$$

$$\min \mathbf{c}_1 \mathbf{x}_1 + \mathbf{c}_2 \mathbf{x}_2 + \mathbf{c}_3 \mathbf{x}_3$$

If $\mathbf{A}_2 \neq \mathbf{0}$

Primal:

$$\begin{bmatrix} \mathbf{A}_1 & \mathbf{I} & -\mathbf{I} \\ \mathbf{A}_2 & \mathbf{0} & \mathbf{0} \end{bmatrix} \begin{bmatrix} \mathbf{x}_1 \\ \mathbf{x}_2 \\ \mathbf{x}_3 \end{bmatrix} = \begin{bmatrix} \mathbf{b}_1 \\ \mathbf{b}_2 \end{bmatrix}$$

$$\mathbf{x}_1, \mathbf{x}_2, \mathbf{x}_3 \geq \mathbf{0}$$

$$\min \mathbf{c}_1 \mathbf{x}_1 + \mathbf{c}_2 \mathbf{x}_2 + \mathbf{c}_3 \mathbf{x}_3$$

Dual:

$$\begin{bmatrix} \mathbf{A}_1^T & \mathbf{A}_2^T \\ \mathbf{I} & \mathbf{0} \\ -\mathbf{I} & \mathbf{0} \end{bmatrix} \begin{bmatrix} \mathbf{y}_1 \\ \mathbf{y}_2 \end{bmatrix} \leq \begin{bmatrix} \mathbf{c}_1 \\ \mathbf{c}_2 \\ \mathbf{c}_3 \end{bmatrix}$$

If $\mathbf{A}_2 \neq \mathbf{0}$

Primal:

$$\begin{bmatrix} \mathbf{A}_1 & \mathbf{I} & -\mathbf{I} \\ \mathbf{A}_2 & \mathbf{0} & \mathbf{0} \end{bmatrix} \begin{bmatrix} \mathbf{x}_1 \\ \mathbf{x}_2 \\ \mathbf{x}_3 \end{bmatrix} = \begin{bmatrix} \mathbf{b}_1 \\ \mathbf{b}_2 \end{bmatrix}$$

$$\mathbf{x}_1, \mathbf{x}_2, \mathbf{x}_3 \geq \mathbf{0}$$

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$$\begin{bmatrix} \mathbf{A}_1^T & \mathbf{A}_2^T \\ \mathbf{I} & \mathbf{0} \\ -\mathbf{I} & \mathbf{0} \end{bmatrix} \begin{bmatrix} \mathbf{y}_1 \\ \mathbf{y}_2 \end{bmatrix} \leq \begin{bmatrix} \mathbf{c}_1 \\ \mathbf{c}_2 \\ \mathbf{c}_3 \end{bmatrix}$$

$$\max \mathbf{b}_1^T \mathbf{y}_1 + \mathbf{b}_2^T \mathbf{y}_2$$

$$\text{s.t. } \mathbf{A}_1^T \mathbf{y}_1 + \mathbf{A}_2^T \mathbf{y}_2 \leq \mathbf{c}_1$$

$$\mathbf{I} \mathbf{y}_1 \leq \mathbf{c}_2$$

$$-\mathbf{I} \mathbf{y}_1 \leq \mathbf{c}_3$$

If $\mathbf{A}_2 \neq \mathbf{0}$

Primal:

$$\begin{bmatrix} \mathbf{A}_1 & \mathbf{I} & -\mathbf{I} \\ \mathbf{A}_2 & \mathbf{0} & \mathbf{0} \end{bmatrix} \begin{bmatrix} \mathbf{x}_1 \\ \mathbf{x}_2 \\ \mathbf{x}_3 \end{bmatrix} = \begin{bmatrix} \mathbf{b}_1 \\ \mathbf{b}_2 \end{bmatrix}$$

$$\mathbf{x}_1, \mathbf{x}_2, \mathbf{x}_3 \geq \mathbf{0}$$

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$$\text{s.t. } \mathbf{A}_1^T \mathbf{y}_1 + \mathbf{A}_2^T \mathbf{y}_2 \leq \mathbf{c}_1$$

$$-\mathbf{c}_3 \leq \mathbf{y}_1 \leq \mathbf{c}_2$$

Comparison with presolve

Primal of **S3PF**

	Before	After
	presolve	
$m =$	18,738	17,981
$n =$	35,421	35,223
$nz =$	148,318	141,256
Long col	17,520	17,520

Comparison with presolve

Primal of **S3PF**

	Before	After
	presolve	
$m =$	18,738	17,981
$n =$	35,421	35,223
$nz =$	148,318	141,256
Long col	17,520	17,520

Dual of **S3PF**

	Before	After
	reduction	
$m =$	35,421	381
$n =$	18,738	18,738
$nz =$	148,318	113,278
Long col	176	176

Lesson/Morale

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- 1 Large scale LP problems have to be analyzed *prior to* solution.

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- 1 Large scale LP problems have to be analyzed *prior to* solution.
- 2 Challenge for presolve procedures.
- 3 Modelling systems could contribute.
- 4 Knowledge of theoretical background of optimization can be vital.

THE END